ELECTRIFY THE FUTURE

WINDS OF CHANGE

17 FEBRUARY 2021





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TRANSFORM AND INNOVATE

@2021 Nexans CMD presentation









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NEXANS AURORA



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GENERATION & TRANSMISSION DISTRIBUTION

USAGES

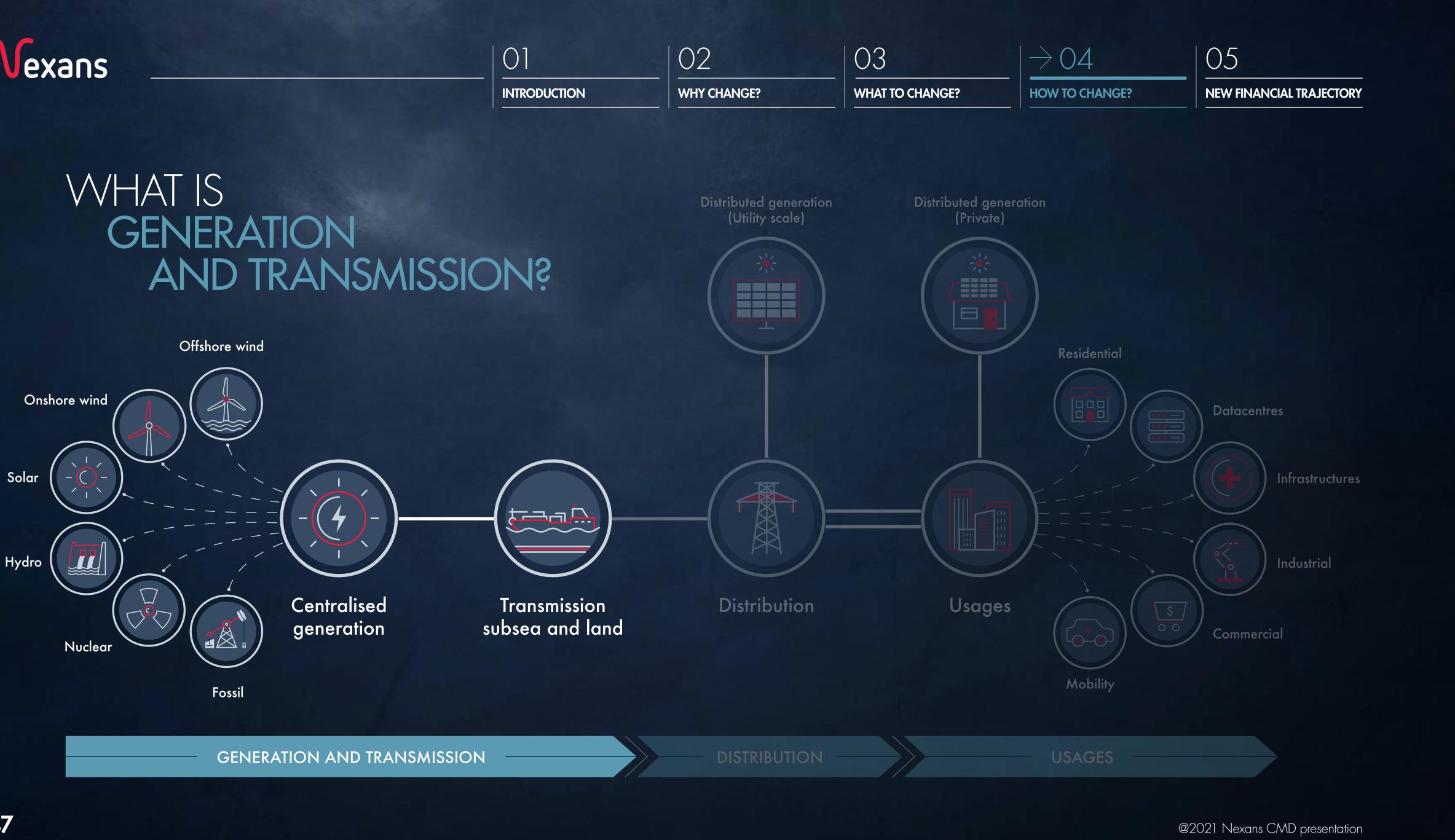
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 \bigcirc INTRODUCTION

WHAT IS GENERATION





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OFFSHORE WIND FARMS ENABLE THE GREEN TRANSITION 2.5X CABLE MARKET GROWTH NEXT DECADE



OFFSHORE WIND FARMS CENTRALISED

GENERATION



CABLE MARKET FORECAST

ESSENTIAL COMPONENT

Cables are becoming more powerful, dynamic and covering longer distances

83%

of the cost of Offshore Wind Farm construction claims are cables generated





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MAIN DRIVERS

COMPETITIVE COST OF ENERGY VS OTHER RENEWABLE SOURCES

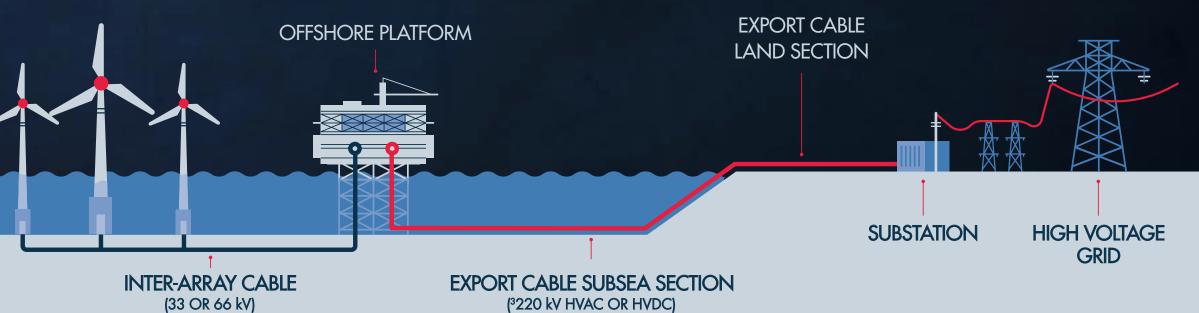
> PEOPLE ACCEPTANCE

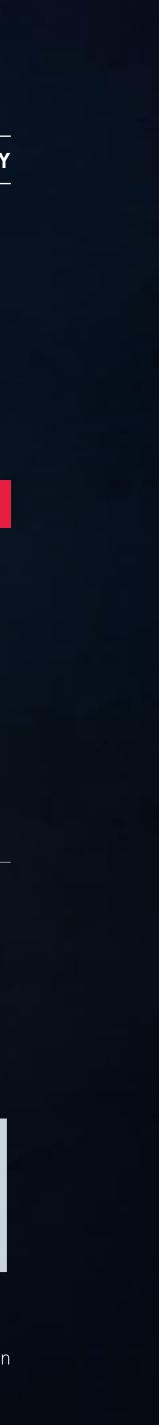
€250-400m

of cable value per GW installed

+200GW to be installed by 2030

VALUE CHAIN OF OFFSHORE WIND FARM









BUILDING THE ENERGY HIGHWAY BRINGING ENERGY FROM THE GENERATION AREA TO THE CONSUMPTION AREA



INTERCONNECTIONS TRANSMISSION

TRANSMISSION

INCREASING SHARE OF RENEWABLES BUT **GEOGRAPHICAL MISMATCH**

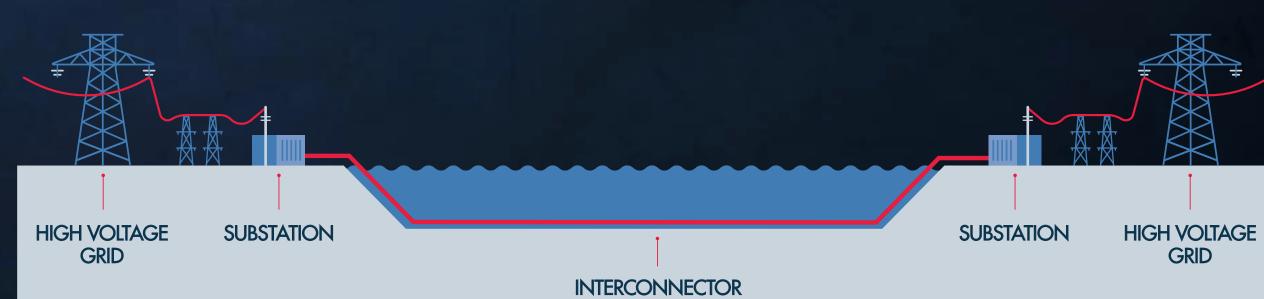
MASSIVE INVESTMENTS IN NEW CABLE LINKS TO SECURE ELECTRICITY SUPPLY



2030e

2019

MORE POWER, LONGER DISTANCES, GREATER DEPTHS





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MAIN DRIVERS

+72.000 km

High voltage power cables to be installed between 2020 - 2030

>€25bn

to be invested in cable links in the US over the 2021–2030 period. Nexans estimate of HVDC Land cable to renew US grid by 2030

>60+

large projects in EU and APAC

VALUE CHAIN OF SUBSEA INTERCONNECTION







NEXANS HAS INVESTED > \leq 500m IN THE ENERGY TRANSITION AT A TARGETED IRR > 20%



*Front-End Engineering and Design



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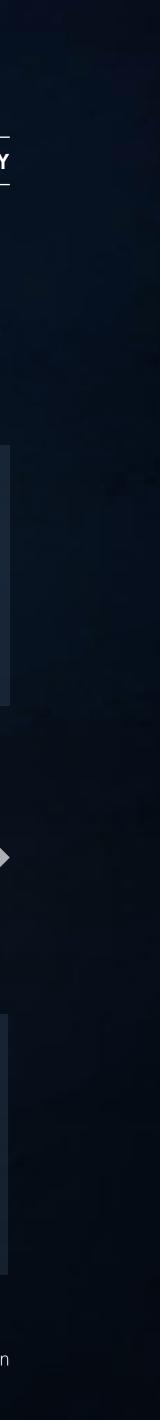
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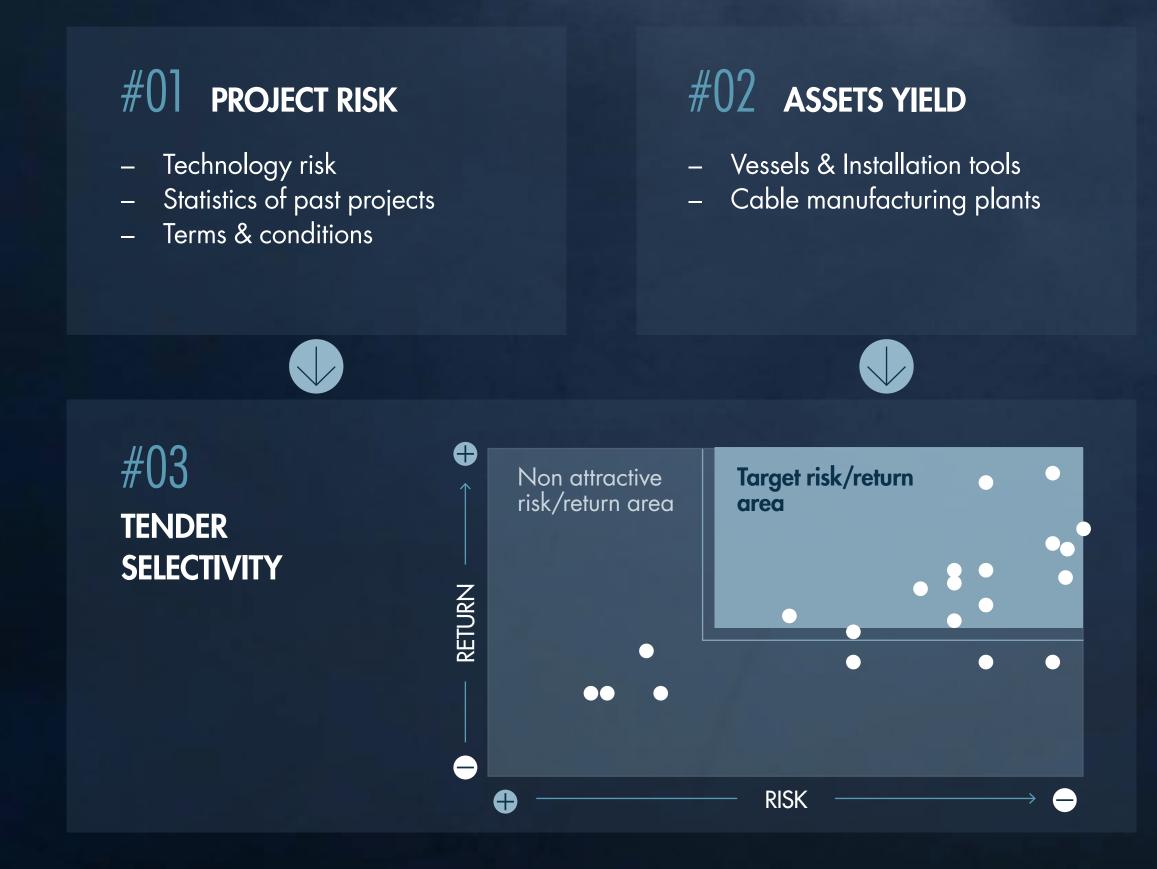
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FOCUS OUR RESOURCES IN THE BEST PORTFOLIO MODELIZE TO PRICE RISK AT ITS FAIR VALUE



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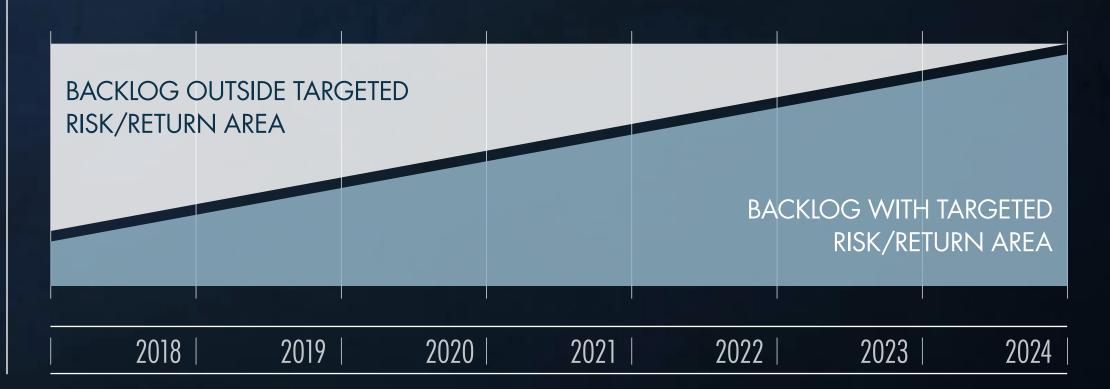
INTRODUCTION



Nexans has reshuffled the backlog, lowering risk while yielding capacity and improving returns.

SHIFT Project modeling enables us to go one step further in asset modeling and risk management.

NEXANS BACKLOG PROFILE (ILLUSTRATION)







BUILDING RELIABLE GREEN ENERGY GENERATION & TRANSMISSION COMBINING ANALYTICS WITH A SOUND RISK MANAGEMENT TRACK RECORD





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Nexans end-to-end approach of risk management for Subsea and Land EPCI projects combine robust processes, advanced modelization tools and an historic database for the best results.

DESIGN AND ENGINEERING

MANUFACTURING

INSTALLATION

A PARTNERSHIP TO BRING PROJECT & RISK MANAGEMENT A STEP FURTHER

Certifies the Nexans way of managing EPCI projects & risks Develops new standards for the OWF and Interconnection industry Reduces risk profile of such projects Reduces Nexans time to market







MANAGE CRITICAL GENERATION & TRANSMISSION ASSETS SECURE ENERGY SUPPLY



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INTRODUCTION

Expected cost of 2020-2030 interconnection cable outage, which is 2x to 5x more than during the previous decade



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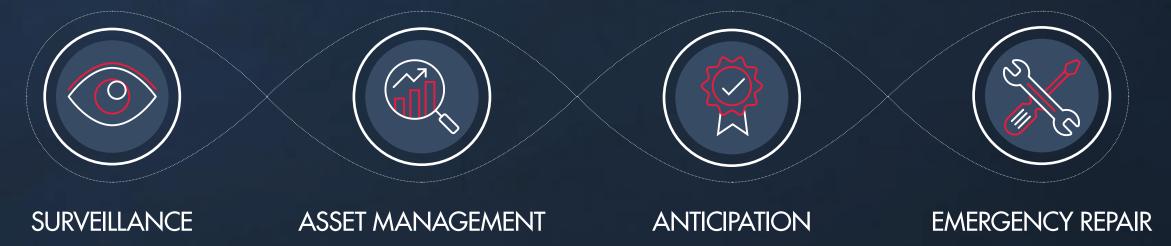
€9.3bn

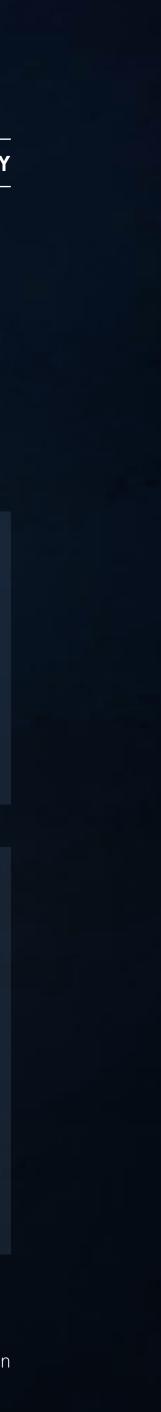
YEAR

Worst case repair duration due to complex engineering asset availability, legal processes and expert availabilities

NEXANS BUSINESS CONTINUITY SOLUTIONS

Reduce downtime losses









PUSHING TECHNICAL FRONTIERS BROADENING THE SCOPE OF POSSIBILITIES FOR OUR CLIENTS

2020CUTTING EDGE TECHNOLOGY

HVDC Extruded: 525kV Subsea and Land cable system

Long Distances:

World's longest HVDC interconnector 525 kV – 623 km

Deep Water Applications:

- World's deepest 420 kV XLPE cable 550 m water depth
- Nexans' deepest HVDC interconnector installed at 1,500 m water depth
- Hybrid cable at 2,300m

Dynamic Applications:

Dynamic HV cables to world's first floating offshore wind farm







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OFFSHORE WIND FARMS

2024 AMPLIFY TECHNOLOGY LEADERSHIP

- Increase voltage levels beyond 525kV for our subsea and land cables systems
- Deep water applications down to 3,000m
- Advanced cable systems for floating Offshore Wind Farms
- Next generation cable installation and protection
- Amplify technological leadership through HVDC **Powerboost**[™], Nexans proprietary solution for thermoplastics

